

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS FILE ☒ WATER SANDS LOCATION INSPECTED Oil SUB REPORT abd

* Location Abandoned - Well never drilled - 2-10-82

DATE FILED 10-2-81

LAND FEE & PATENTED ☒ STATE LEASE NO

PUBLIC LEASE NO

INDIAN

DRILLING APPROVED 10-21-81

SPUDDED IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: LA 2-10-82

FIELD: Wildcat 7/86

UNIT:

COUNTY: Rich

WELL NO Champlin 392 Amoco "B" #1

API# 43-033-30037

LOCATION 1980 FT FROM ☒ (S) LINE.

1995

FT FROM (E) ☒ LINE

NW SE

1/4 - 1/4 SEC.

1

TWP

RGE

SEC

OPERATOR

TWP

RGE

SEC

OPERATOR

5N

6E

1

AMOCO PRODUCTION CO.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

7. Unit Agreement Name

b. Type of Well

Oil
Well ☒Gas
Well ☐

Other

Single
Zone ☐Multiple
Zone ☐

8. Farm or Lease Name

2. Name of Operator

AMOCO PRODUCTION COMPANY

Champlin 392 Amoco "B"

9. Well No.

#1

3. Address of Operator

P.O. Box 17675 Salt Lake City, Utah 84117

10. Field and Pool, or Wildcat

Wildcat

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

1980' FSL & 1995' FEL

NWSE

11. Sec., T., R., M., or Blk.
and Survey or Area

Sec. 1, T5N, R6E

14. Distance in miles and direction from nearest town or post office*

12. County or Parrish 13. State

Rich Utah

15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

1980'

16. No. of acres in lease

17. No. of acres assigned
to this well18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

19. Proposed depth

13,400'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

7128' GR

22. Approx. date work will start*

When Approved

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17 1/2"	13 3/8"	68#-72#	300'	Circulated
12 1/4"	9 5/8"	32.3#-36#-40#	3600'	Circulated
8 3/4"	7"	23#-26#	13,400'	to be determined from logs

RECEIVED
OCT 9 1981

PROPOSE TO TEST CRETACEOUS BEAR RIVER/GANNETT
FORMATIONS FOR HYDROCARBON POTENTIAL
(See Attachments)

(Well to be drilled in accordance with Rule C-3, General Rules & Regulations)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

GM West

Title Administrative Supervisor

Date Oct. 2, 1981

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

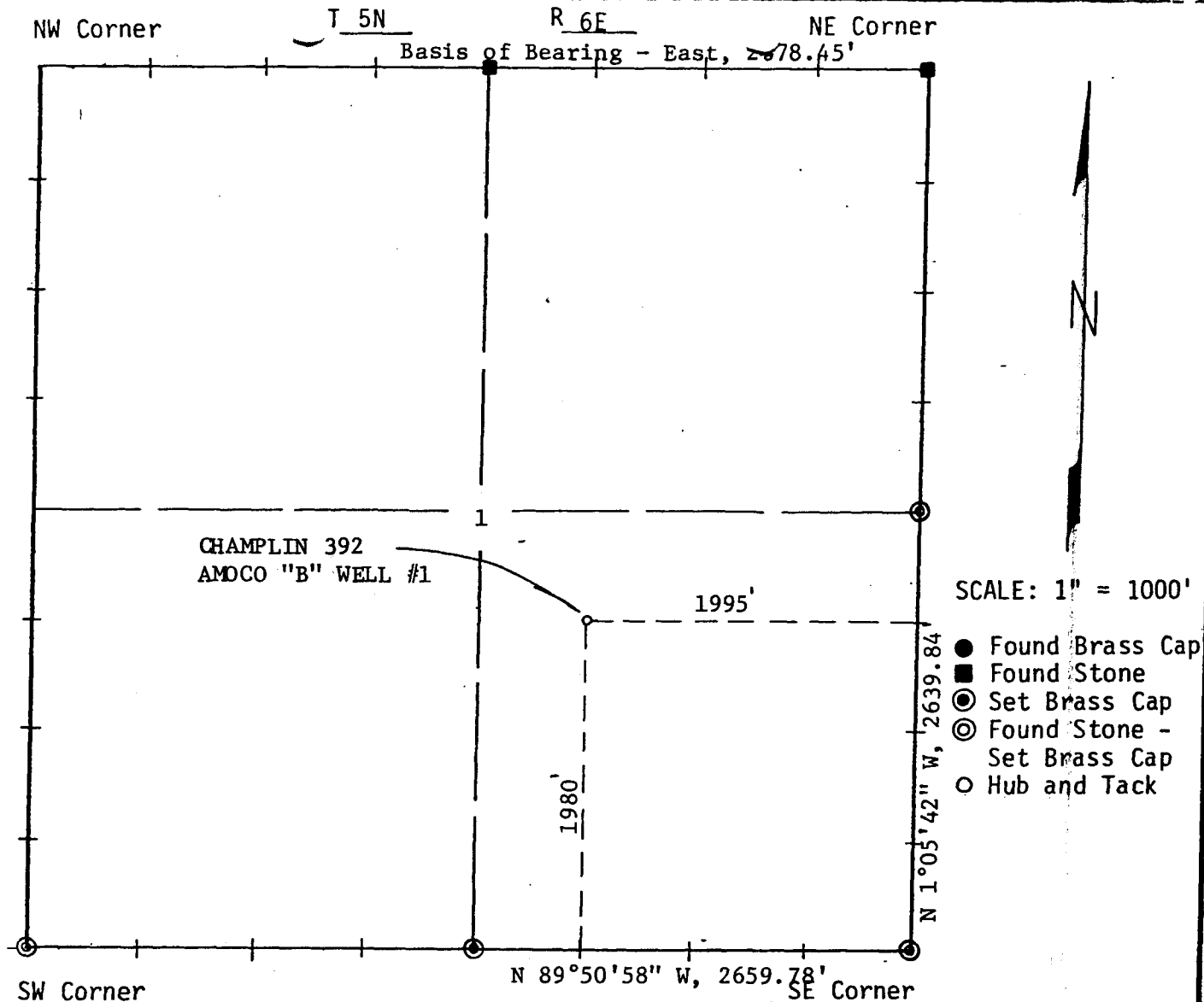
Conditions of approval, if any:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 10/21/81

BY: *CB Wright*

*See Instructions On Reverse Side



I, Loyal D. Olson III of Evanston, Wyoming certify that in accordance with a request from Reid Smith of Evanston, Wyoming for Amoco Production Co. I made a survey on the 3rd day of September, 1981 for Location and Elevation of the Champlin 392 Amoco "B" Well #1 as shown on the above map, the wellsite is in the NW 1/4 SE 1/4 of Section 1, Township 5N, Range 6E of the Salt Lake Base & Meridian, Rich County, State of Utah, Elevation is 7128 Feet Top of Hub Datum U.S.G.S. Quadrangle - Shearing Corral, Utah U.S.G.S. 140 EAM 1964, Elevation 6957'

Reference point	East 300'	Elevation top of pin	7091.0'
Reference point	East 400'	Elevation top of pin	7086.8'
Reference point	South 300'	Elevation top of pin	7118.7'
Reference point	South 400'	Elevation top of pin	7118.7'

DATE: September 10, 1981
JOB NO.: 81-10-63

LOYAL D. OLSON III
REGISTERED LAND SURVEYOR
No. 4954
UTAH
OLSON, III
9/11/81
R.S. NO. 4954
UINTA ENGINEERING & SURVEYING, INC.
808 MAIN ST. EVANSTON, WYOMING

ATTACHMENT TO FORM OGC-1a

Champlin 392 Amoco "B" #1

1) Geologic name of the surface formation: Tertiary

2) Estimated tops of geological markers:

Henefer	1800'
Frontier	3590'
Aspen	9350'
Bear River	10,100'
Gannett	11,920'

3) Anticipated depths to encounter water, oil, gas, or other mineral bearing formations:

See Item #2 Above

4) Casing Program: See Form OGC-1a, Item #23

5) Operators minimum specifications for pressure control equipment are explained on the attached schematic diagrams. Testing of such equipment is to be performed daily and noted on the IADC Daily Drilling Report. The BOP and other pressure equipment are to be tested to the full working pressure rating as shown on the attached diagram after running surface casing and prior to drilling out. Thereafter, the BOP will be checked daily for mechanical operations only and will be noted on the IADC Daily Drilling Report.

6) Mud Program:

0	-	3600'	Native, 8.3#-8.7#/gal.
			Viscosity as required to clean hole
3600'	-	TD	Low solid, non-dispersed, 8.7#-9.0#/gal.
			Viscosity - 35-45 sec. API

7) Testing Program:

One drill stem test to be conducted in the Bear River Formation

Coring Program:

None planned

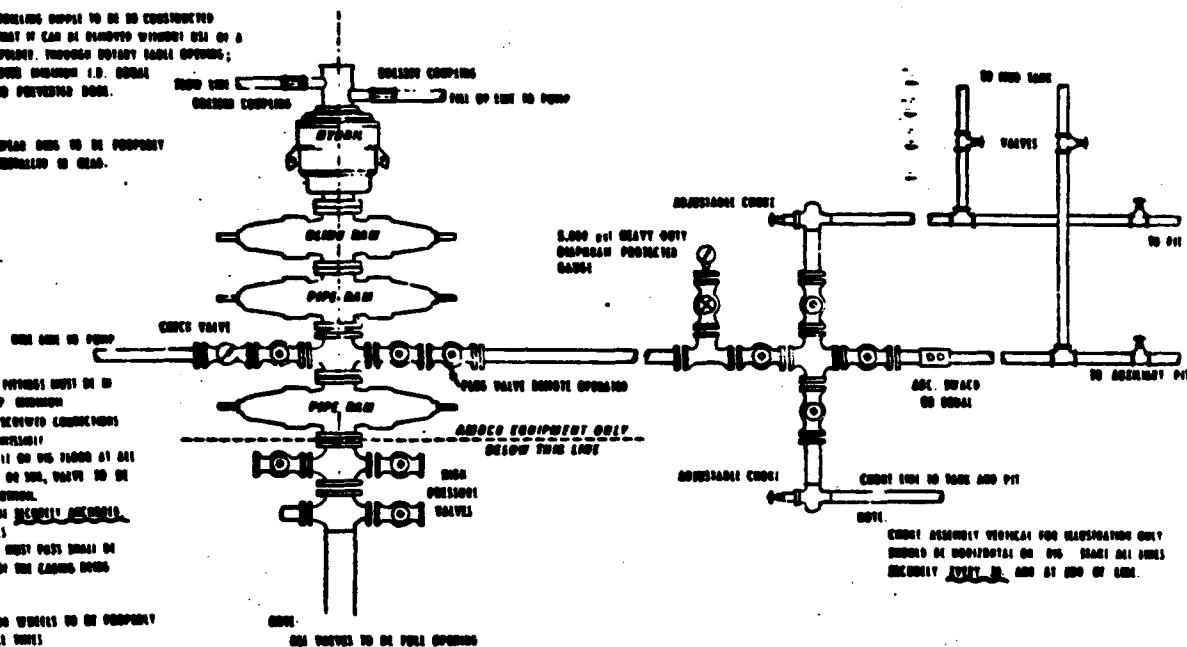
Logging Program:

DIL-SFL-GR	Base of surface casing to total depth
DLL-MSFL-GR	" " " " "
FDC-CNL-GR	" " " " "
Dipmeter-Direction-Cyberdip	" " " " "
Check Shot Velocity	" " " " "
BHC-Sonic-GR	Surface to total depth

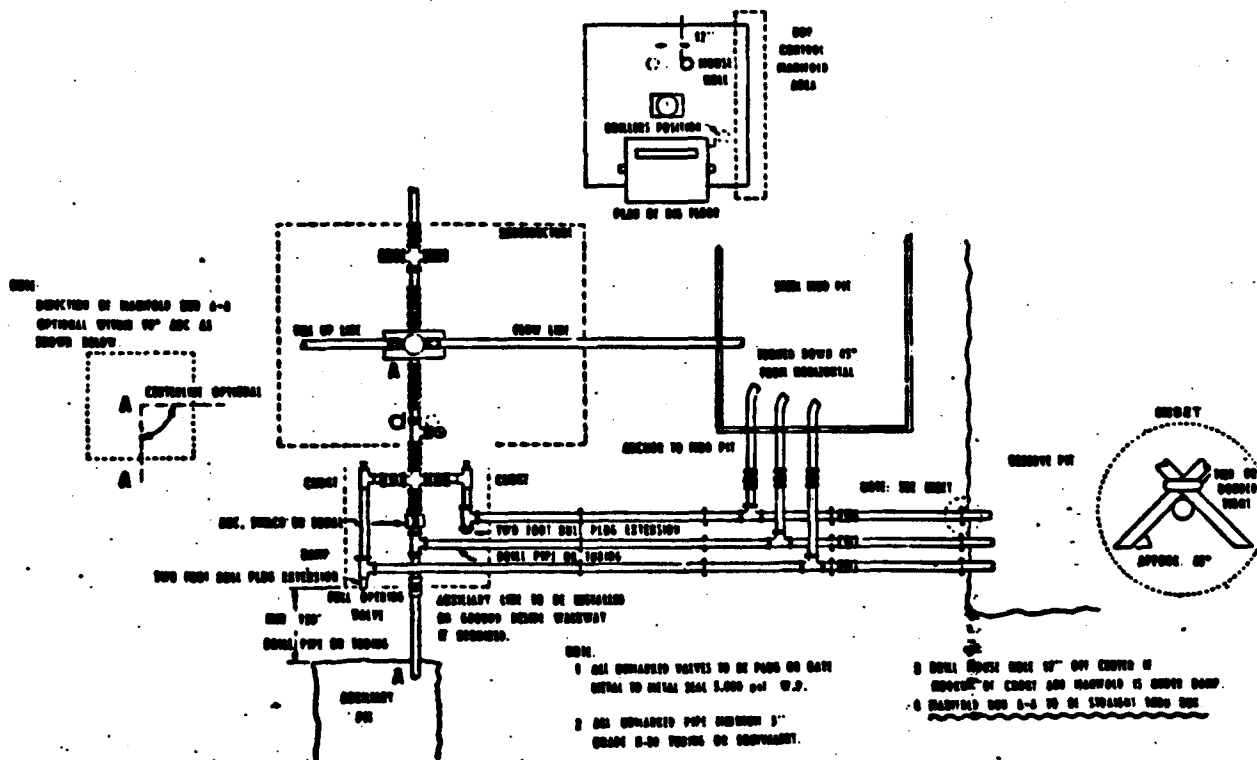
- 8) No abnormal pressures, temperatures, or hydrogen sulfide gas is anticipated.
- 9) Anticipated starting date will be when approved and duration of operations will be approximately 180 days.

1999

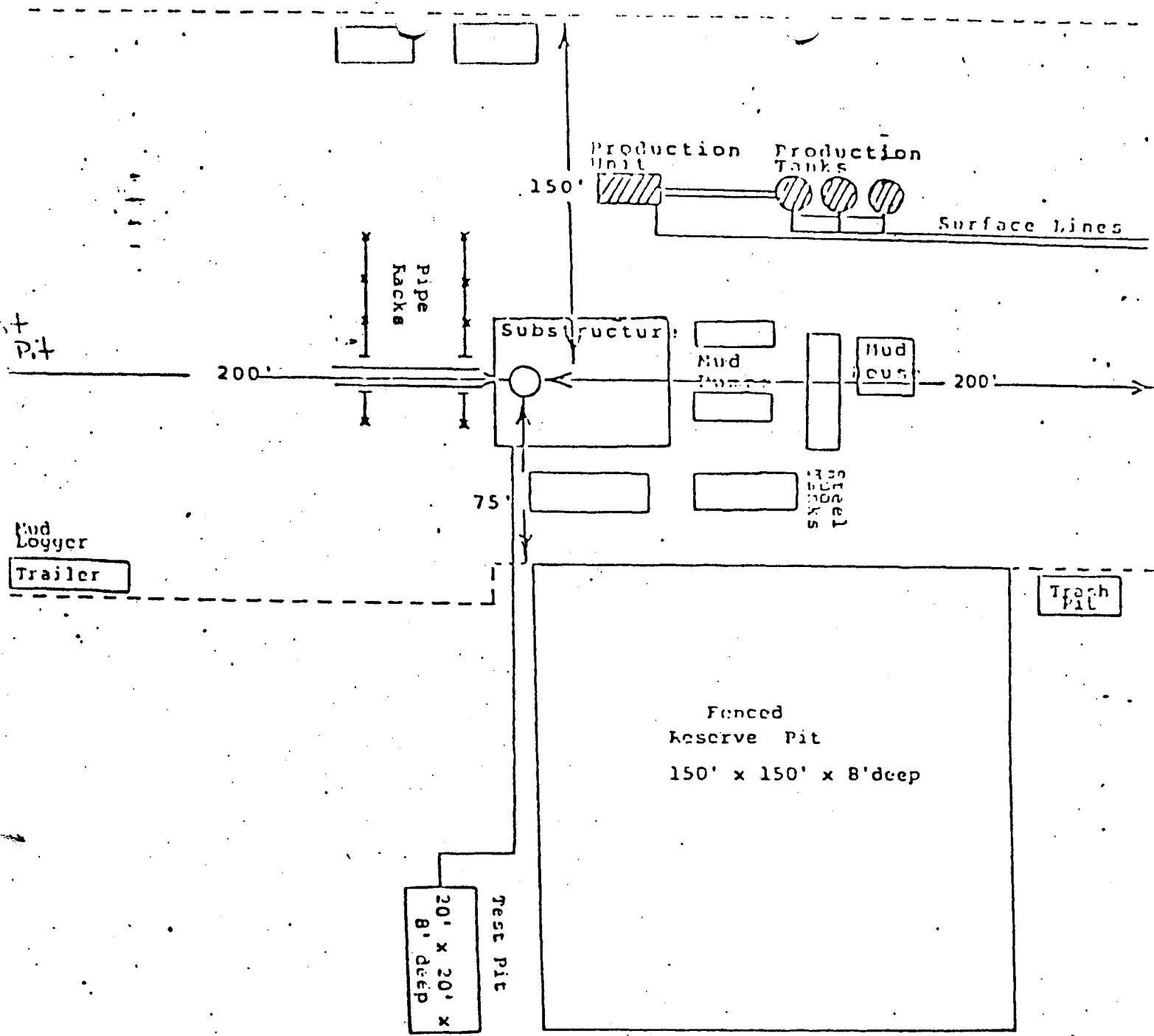
2. FILED MUST BE IN PROPERLY
IDENTIFIED TO CASE.



- CONFIDENTIALITY VIOLATION FOR INFORMATION ONLY
 SHOULD BE MODIFIED ON ONE PAGE AND ONE
 SECURITY LEVEL IN ONE AND ONE OF THE



9-20-72



- ② = Shows permanent production equipment to be installed after drilling rig has moved out.
- Dotted lines indicated perimeter of leveled location.

The fenced pit used for production will be covered if any fluid is present. The drilling and production pads will be constructed with dozers and graders using native material.

TYPICAL
LOCATION
LAYOUT

AMCO PRODUCTION COMPANY
P. O. Box 17675
SALT LAKE CITY, UTAH 84117

EXHIBIT "D"

**** FILE NOTATIONS ****

DATE: October 15, 1981

OPERATOR: Amoco Production Co.

WELL NO: Champlin 392 Amoco "B" # 1

Location: Sec. 1 T. 5N R. 6E County: Rich

File Prepared: ☒

Entered on N.I.D: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-033-300.37

CHECKED BY:

Petroleum Engineer: _____

Director: OK as per Rule C-3

Administrative Aide: OK as per Rule C-3,

APPROVAL LETTER:

Bond Required: ☒

Survey Plat Required: ☐

Order No. _____

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation ☐

Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☐

P.I. ☐

October 20, 1981

Amoco Production Co.
P. O. Box 17675
Salt Lake City, Utah 84117

RE: Well No. Champlin 392 Amoco "B" #1,
Sec. 1, T. 5N, R. 6E,
Rich County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-033-30037.

Sincerely

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight
Director

CBF/db
CC: OGM

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (0' instructions on
 reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Champlin 392 Amoco "B"

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Sec. 1, T5N, R6E

12. COUNTY OR PARISH

Rich

13. STATE

Utah

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER LA

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

P.O. Box 17675 Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FSL & 1995' FEL

14. PERMIT NO.

43-033-30037

15. ELEVATIONS (Show whether SF, RT, GR, etc.)

7,28' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

LOCATION ABANDONED XXX

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Location Abandoned - well will not be drilled

18. I hereby certify that the foregoing is true and correct

Original Signed By

SIGNED G. W. CHAPMANTITLE Administrative SupervisorDATE 2/10/82

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY: _____

TITLE _____

DATE _____

*See Instructions on Reverse Side

Copies Sent To	
1	State
1	WE
1	DE
Sw 2/10	



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 21, 1983

Amoco Production Company
P. O. Box 17675
Salt Lake City, Utah 84117

Re: See attached list of wells

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill these locations at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf

Well No. Champlin 392 Amoco "B" # 1
Sec. 1, T. 5N, R. 6E.
Rich County, Utah

Well No. Champlin 391 Amoco "B" # 1
Sec. 7, T. 6N, R. 7E.
Rich County, Utah

Well No. Champlin 425 Amoco "B" # 1
Sec. 3, T. 2N, R. 4E.
Summit County, Utah

Well No. Champlin 544 Amoco "B" # 1
Sec. 1, T. 3N, R. 7E.
Summit County, Utah

Well No. Champlin 389 Amoco "B" # 1
Sec. 31, T. 3N, R. 7E.
Summit County, Utah

Well No. Thousand Peaks Ranches "B" # 2
Sec. 6, T. 3N, R. 8E.
Summit County, Utah

Well No. Thousand Peaks Ranches "B" # 1
Sec. 6, T. 3N, R. 8E.
Summit County, Utah

Well No. Champlin 406 Amoco "B" # 1
Sec. 19, T. 4N, R. 7E.
Summit County, Utah

Well No. Island Ranching "E" # 1
Sec. 36, T. 4N, R. 7E.
Summit County, Utah

Well No. Champlin 458 Amoco "G" # 2
Sec. 17, T. 4N, R. 8E.
Summit County, Utah

Well No. Champlin 458 Amoco "D" # 4
Sec. 29, T. 4N, R. 8E.
Summit County, Utah

Well No. Thousand Peaks Ranches WIU # 2
Sec. 32, T. 4N, R. 8E.
Summit County, Utah

Well No. M. A. Smith # 2
Sec. 16, T. 3S, R. 10W.
Wasatch County, Utah